

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property Organization  
International Bureau



(43) International Publication Date  
19 September 2002 (19.09.2002)

PCT

(10) International Publication Number  
WO 02/073000 A1

(51) International Patent Classification<sup>7</sup>: E21B 43/10,  
23/08, 29/10, B21D 39/20

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(21) International Application Number: PCT/EP02/02794

(22) International Filing Date: 12 March 2002 (12.03.2002)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:  
01302314.8 13 March 2001 (13.03.2001) EP

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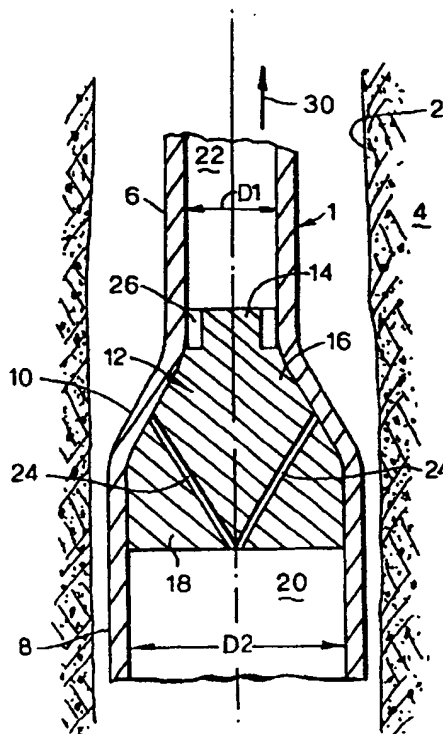
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(81) Designated States (national): AE, AG, AL, AM, AT, AU,  
AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU,  
CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH,  
GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC,  
LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW,  
MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SD, SE, SG,  
SI, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ,  
VN, YU, ZA, ZM, ZW.

[Continued on next page]

(54) Title: EXPANDER FOR EXPANDING A TUBULAR ELEMENT



(57) Abstract: An expander for radially expanding a tubular element by axial movement of the expander through the tubular element is provided. The expander (12) comprises an expander member having a front part (14) of a first cross-sectional size, a rear part (18) of a second cross-sectional size larger than the first cross-sectional size, and an intermediate part (16) arranged between said front part and rear part and having a cross-sectional size varying between said first and second cross-sectional sizes. The expander member is provided with fluid supply means (24) for supplying pressurised fluid to the inner surface of the tubular element at a location opposite said intermediate part (16) when the expander member is arranged in the tubular element (1).

WO 02/073000 A1

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(84) **Designated States (regional):** ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE, TR), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).

— before the expiration of the time limit for amending the claims and to be republished in the event of receipt of amendments

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**Published:**

— with international search report

## EXPANDER FOR EXPANDING A TUBULAR ELEMENT

The invention relates to an expander for radially expanding a tubular element by axial movement of the expander through the tubular element, and to a method of radially expanding a tubular element.

5       Radial expansion of tubular elements has been applied, for example, in wellbores whereby a tubular casing is lowered into the wellbore in unexpanded state through one or more previously installed casings. After the casing is set at the required depth, an expander is  
10       moved through the casing to radially expand the casing to an inner diameter which is about equal to the inner diameter of the previously installed casing(s). In this manner it is achieved that the inner diameters of subsequent casings are about equal as opposed to  
15       conventional casing schemes which have stepwise decreasing casing diameters in downward direction.

A problem of expanding such tubular elements is the large force required to move the expander through the tubular element. Furthermore, in case the expander is  
20       moved through the tubular by applying fluid pressure at the side of the large diameter part of the expander there is a danger of burst of the tubular element when the high fluid pressure exceeds the burst pressure of the tubular element.

25       It is therefore an object of the invention to provide an improved expander which overcomes the aforementioned problems.

It is a further objective of the invention to provide an improved method of expanding a tubular element.

30       In accordance with the invention there is provided an expander for radially expanding a tubular element by

axial movement of the expander through the tubular element, the expander comprising an expander member having a front part of a first cross-sectional size, a rear part of a second cross-sectional size larger than the first cross-sectional size, and an intermediate part arranged between said front part and rear part and having a cross-sectional size varying between said first and second cross-sectional sizes, wherein the expander member is provided with fluid supply means for supplying pressurised fluid to the inner surface of the tubular element at a location opposite said intermediate part when the expander member is arranged in the tubular element.

The method of the invention comprises:

- a) moving an expander in axial direction through the tubular element, the expander including an expander member having a front part of a first cross-sectional size, a rear part of a second cross-sectional size larger than the first cross-sectional size, and an intermediate part arranged between said front part and rear part and having a cross-sectional size varying between said first and second cross-sectional sizes;
- b) simultaneously with step a), supplying pressurised fluid to the inner surface of the tubular element at a location opposite said intermediate part.

It is thereby achieved that the contact forces exerted by the expander member to the inner surface of the tubular element are supplemented by fluid pressure acting on said inner surface. As a result the required contact forces necessary to expand the tubular element are lowered compared to the situation whereby the contact forces are not supplemented by fluid pressure, and consequently the forces required to move the expander through the tubular element are also lowered.

Furthermore, if the expander is moved through the tubular

element by the action of fluid pressure in the tubular element, a lower fluid pressure is required to achieve the required movement.

5 Suitably the expander member is arranged to be moved through the tubular element by the action of fluid pressure of a body of fluid acting on said rear part of the expander member, and wherein the fluid supply means includes a fluid passage providing fluid communication between said body of fluid and the inner surface of the  
10 tubular element at said location. It was found that the required fluid pressure is lower than in a situation whereby the contact force is not supplemented by fluid pressure, despite the smaller effective area on which the fluid pressure acts to move the expander forward.

15 Suitably the front part of the expander member is provided with sealing means arranged to seal the front part relative to the inner surface of the tubular element.

The sealing means can, for example, be applied in  
20 case the expander is moved forward by the action of fluid pressure in the tubular element, and whereby the expander includes different elements movable relative to each other between a retracted position in which said rear part has a cross-sectional size smaller than said second  
25 cross-sectional size and an expanded position in which the rear end part has said second cross-sectional size. Such expander is sometimes referred to as an expandable cone. Since the clearances between the different elements allow fluid to flow to the inner surface of the tubular  
30 element opposite said intermediate part, no other fluid supply means are then required.

Suitable sealing means are a ceramic seal, a labyrinth seal or a hard metal seal.

The expander member can, optionally, be cone-shaped.  
35 Furthermore, the expander member can be provided with

rollers arranged to roll along the inner surface of the tubular element during expansion thereof.

Typical applications for tubular elements to be expanded are a wellbore tube, a line pipe and a surface pipe.

The invention will be described further in more detail and by way of example with reference to the accompanying drawing in which

Fig. 1 schematically shows a longitudinal section of an embodiment of an expander according to the invention;

Fig. 2 schematically shows a longitudinal section of an alternative embodiment of an expander according to the invention; and

Fig. 3 schematically shows a side view of a cone member of the alternative embodiment.

In Fig. 1 is shown a tubular element in the form of a steel casing 1 extending into a wellbore 2 drilled into an earth formation 4. The casing 1 has an unexpanded section 6 of inner diameter  $D_1$ , a radially expanded section 8 of inner diameter  $D_2$  larger than  $D_1$ , and an intermediate section 10 located between the unexpanded section 6 and the expanded section 10 and having a diameter varying from  $D_1$  to  $D_2$ .

A cone-shaped expander 12 is positioned in the casing 1, the expander having a front part 14 arranged in the unexpanded casing section 6, an intermediate part 16 arranged in the intermediate casing section 10 and a rear part 18 arranged in the expanded casing section 8. The outer diameter of the front part 14 is substantially equal to  $D_1$ , and the outer diameter of the rear part is substantially equal to  $D_2$  minus any surplus expansion of the casing 1 (which can be up to 3%).

The expanded casing section 8 is filled with a body of wellbore fluid 20, and the unexpanded casing section 6 is filled with a body of wellbore fluid 22, whereby the

fluid pressure in the body of fluid 20 is significantly larger than the fluid pressure in the body of wellbore fluid 22.

5 The expander 12 is provided with a number of fluid passages 24 which provide fluid communication between the body of fluid 20 and the inner surface of the intermediate casing section 10 opposite the intermediate part 16, at regular circumferential intervals. Furthermore, the front part 14 of the expander 12 is  
10 provided with an annular seal 26 of ceramic material and of outer diameter substantially equal to D1. The seal 26 substantially prevents leakage of fluid from the high pressure body of fluid 20 to the low pressure body of fluid 22.

15 Referring to Fig. 2 there is shown a longitudinal section of an alternative expander 30 for expanding the casing 1, which includes an annular assembly 31 consisting of, in subsequent order, a cone member 32, a centraliser 34, a spacer bushing 36 and an annular  
20 seal 38. The annular assembly 31 is held together by a shank 40 having a head 42 at one end thereof and a threaded end portion 44 provided with a nut 46 at the other end thereof. The outer diameter of the annular seal 38 and the centraliser 34 is about equal to the  
25 inner diameter of the casing 1 before expansion thereof.

Referring further to Fig. 3, the cone member 32 is formed of a body 48 tapering from a large diameter end 50 to a small diameter end 52 and provided with a circumferential groove 54 arranged in the tapered  
30 surface 55 of the body 48 at an axial position about midway the large diameter end 50 and the small diameter end 52. The body 48 is furthermore provided with a number of regularly spaced axial grooves 58 arranged in the tapered surface 55, whereby each axial groove 58 crosses  
35 the circumferential groove 54. A number of fluid

passages 60 are provided in the body 48 so as to provide fluid communication between the large diameter end 50 of the body 48 and the circumferential groove 54.

5 During normal operation of the expander 12 shown in Fig. 1, the casing 1 is lowered in unexpanded state into the wellbore 2 whereafter the expander 12 is inserted into the casing 1 at an end thereof, which can be either the upper end or the lower end. Subsequently a relatively high fluid pressure is applied to the body of fluid 20.  
10 As a result the expander is forced to moved in the direction of arrow 30 thereby exerting a radially outward contact force to the inner surface of the intermediate casing section 10. Said contact force is supplemented by the high fluid pressure which is transmitted from the  
15 body of fluid 20 through the passages 22 to the inner surface of the intermediate casing section 10. The casing 1 is thereby expanded from inner diameter D1 to inner diameter D2. Leakage of fluid from the body of fluid 20 along the expander 12 to the body of fluid 22 is  
20 substantially prevented by the seal 26.

It was found that the required fluid pressure in body of fluid 20 necessary to move the expander 12 through the casing 1 is significantly reduced compared to the situation whereby the expander is not provided with the  
25 fluid passages 24. It is believed that this result is due to the contact force from the expander 12 being supplementing by the high fluid pressure acting against the inner surface of the intermediate casing section 1, and also the lubricating effect of the fluid between the  
30 expander 12 and the casing 1.

Normal operation of the expander 30 of Figs. 2 and 3 is substantially similar to normal operation of the expander of Fig. 1. The expander is moved through the casing 1 by high fluid pressure applied to the  
35 expander 30 at the side of the large diameter end 50. The



radially outward contact force exerted to the inner surface of the casing 1 by the cone member 32 is supplemented by the high fluid pressure which is transmitted from the large diameter end 50 to the inner surface of the casing 1 via the fluid passages 60, circumferential groove 54 and axial grooves 58. The annular seal 38 substantially prevents leakage of fluid along the expander 30.

It is to be noted that, in general, the cone member will be in tight contact with the tubular element at two annular contact areas, one near the small diameter end of the cone member and the other near the large diameter end of the cone member. Optimally, the arrangement of the fluid passages should be such that the high fluid pressure is delivered to the inner surface of the tubular element at an axial position inbetween such annular contact areas. Since there will be a tight contact between the cone member and the tubular element at the annular contact areas, the annular contact areas act as seals whereby the contact area near the small diameter end prevents leakage of fluid along the expander. The annular seal at the front end of the expander can therefore optionally be omitted. This is also applicable to cone-shaped expanders in a more general sense.

In some applications it can be advantageous to apply an expander member in the form of an expandable cone which can be inserted into the tubular element at a relatively small diameter, and thereafter be expanded to a larger diameter when expansion of the tubular element starts. Since such expandable cone, generally, has separate parts which are movable relative to each other, it is difficult to pump the expandable cone through the tubular element in view of leakage of fluid along such separate parts. By arranging sealing means at the front end part of the expandable cone it is achieved a) that

the leakage problem has been overcome and b) that the radially outward contact force between the expander and the inner surface of the tubular element is supplemented by the high fluid pressure acting on said inner surface.

5 In such application, the fluid supply means is simply formed by the clearances between the separate parts of the expander member.

Furthermore, the application of a seal at the front part of the expander member allows the application of one

10 or more rollers at the expander member, arranged to roll along the inner surface of the tubular member during the expansion process, in combination with pumping of the expander through the tubular element.

C L A I M S

1. An expander for radially expanding a tubular element by axial movement of the expander through the tubular element, the expander comprising an expander member having a front part of a first cross-sectional size, a  
5 rear part of a second cross-sectional size larger than the first cross-sectional size, and an intermediate part arranged between said front part and rear part and having a cross-sectional size varying between said first and second cross-sectional sizes, wherein the expander member  
10 is provided with fluid supply means for supplying pressurised fluid to the inner surface of the tubular element at a location opposite said intermediate part when the expander member is arranged in the tubular element.
- 15 2. The expander of claim 1, wherein the expander is arranged to be moved through the tubular element by the action of fluid pressure of a body of fluid acting on the expander member, and wherein the fluid supply means includes a fluid passage providing fluid communication  
20 between said body of fluid and the inner surface of the tubular element at said location.
3. The expander of claim 1 or 2, wherein said front part of the expander member is provided with sealing means arranged to seal the front part relative to the inner  
25 surface of the tubular element.
4. The expander of claim 3, wherein the expander member includes different elements movable relative to each other between a retracted position in which said rear part has a cross-sectional size smaller than said second  
30 cross-sectional size and an expanded position in which the rear end part has said second cross-sectional size.

5. The expander of claim 3 or 4, wherein the sealing means includes an annular seal of outer diameter substantially equal to the inner diameter of the tubular element before expansion thereof.
- 5 6. The expander of any one of claims 3-5, wherein the sealing means is one of a ceramic seal, a labyrinth seal and a hard metal seal.
7. The expander of any one of claims 1-6, wherein the expander member is cone-shaped.
- 10 8. The expander of any one of claims 1-7, wherein the expander member is provided with rollers arranged to roll along the inner surface of the tubular element during expansion thereof.
9. The expander of any one of claims 1-8, wherein the tubular element is one of a wellbore tube and a surface pipe.
- 15 10. A method of radially expanding a tubular element, comprising
- a) moving an expander in axial direction through the tubular element, the expander including an expander member having a front part of a first cross-sectional size, a rear part of a second cross-sectional size larger than the first cross-sectional size, and an intermediate part arranged between said front part and rear part and having a cross-sectional size varying between said first and second cross-sectional sizes;
- 20 25 b) simultaneously with step a), supplying pressurised fluid to the inner surface of the tubular element at a location opposite said intermediate part.
- 30 11. The method of claim 10, wherein in step a) the expander is moved through the tubular element by the action of fluid pressure of a body of fluid acting on the expander member, and wherein in step b) said pressurised fluid is supplied to the inner surface of the tubular element via a fluid passage formed in the expander
- 35

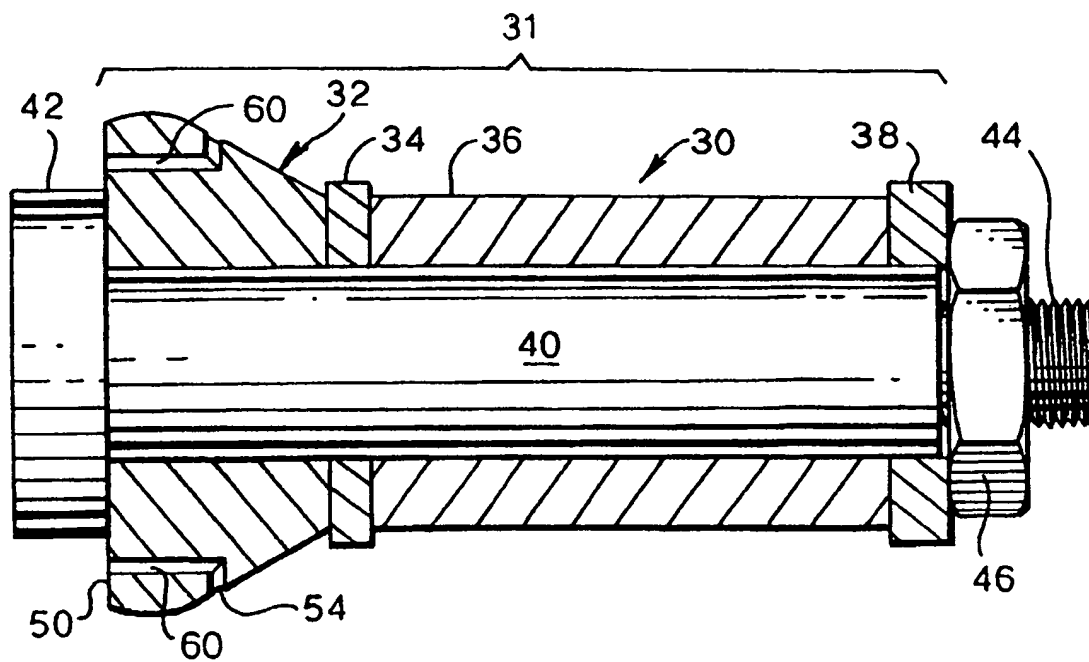
member, said fluid passage providing fluid communication between said body of fluid and said inner surface of the tubular element.

- 5      12. The expander substantially as described hereinbefore with reference to the drawing.
13. The method substantially as described hereinbefore with reference to the drawing.

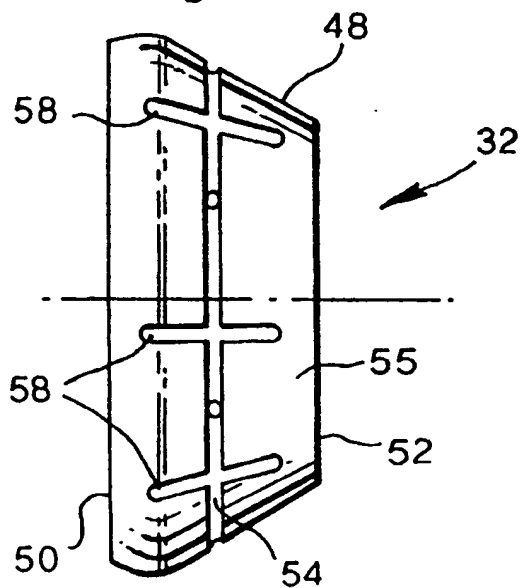


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Fig.2.



**Fig.3.**



# INTERNATIONAL SEARCH REPORT

International Application No.

PCT/EP 02/02794

## A. CLASSIFICATION OF SUBJECT MATTER

IPC 7 E21B43/10 E21B23/08 E21B29/10 B21D39/20

According to International Patent Classification (IPC) or to both national classification and IPC

## B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC 7 E21B B21D

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

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EPO-Internal, PAJ

## C. DOCUMENTS CONSIDERED TO BE RELEVANT

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Date of the actual completion of the international search

24 July 2002

Date of mailing of the international search report

31/07/2002

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## C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
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